COLUMBUS ELECTRIC COOPERATIVE, INC.

ARIZONA ELECTRIC CONSUMER RATE SCHEDULE LP LARGE POWER SERVICE

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AVAILABILITY:

Available to consumers including existing single-phase consumers located within the utility's service area, requiring transformer capacity of 50 KVA, but not more than 350 KVA, for all types of usage, subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY RATE:

Customer Charge – All Customers \$360.00

Demand Charge \$16.50 / KW

Energy Charge – All kWh 5.254¢ / kWh

TAX ADJUSTMENT CLAUSE:

Billings under this schedule may be increased by an amount equal to the sum of the applicable taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

CONDITION OF SERVICE:

- 1. Reduced voltage starting equipment may be required on all motors at levels based on the following primary voltage levels:
 - A. Primary Voltage 7,600 volts, motors =>50 H.P.
 - B. Primary Voltage 14,400 volts, motors =>100 H.P.
- 2. All wiring, pole lines, wires, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

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MINIMUM MONTHLY CHARGES:

The monthly minimum charge shall be the highest one of the following charges as determined for the consumer in questions.

- 1. The minimum monthly charge specified in the contract for service.
- 2. Billings otherwise applicable under the applicable rate (excluding power cost adjustment charges) are applicable to the minimums.

SERVICE PROVISIONS:

<u>Delivery Point</u>. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

TERMS OF PAYMENT:

The monthly bill rendered in accordance with the rates set forth herein is due and payable within twenty (20) days from the date on the bill. A ten percent (10%) charge shall be added to any account balance which is outstanding for more than sixty (60) days from the date of the bill.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes in each specified time period. If applicable, during the month adjusted for power factor as provided below.

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POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power is less than 90% lagging.

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE:

In the event, the Cooperative's wholesale power supplier increases or decreases the rate under which the Cooperative buys power, the Cooperative shall increase or decrease the consumers bill by an amount equal to the kWh usage multiplied by a fuel and purchased power cost adjustment factor. The parameters under which the adjustment factor is determined shall be purchased power expense and kWh sales for the month proceeding the month in which the bill is rendered and a base fuel and purchased power cost of \$0.078510/kWh.

INTERRUPTION OF SERVICE

The cooperative will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Cooperative. In any such case the Cooperative will not be liable for damages. The Cooperative cannot guarantee 100 percent reliability.

ACCESSIBILITY:

Equipment used to provide electric service must be physically accessible.

LIMITATION OF THE RATE:

Electric service under this schedule is not available for standby service, shall not be resold or shared with others.

TEMPORARY PURCHASED POWER COST ADJUSTMENT:

Upon the approval of this tariff by the Arizona Corporation Commission, the cooperative shall add to the consumer's net bill as computed above, a surcharge to amortize the one month unrecovered fuel and purchased power adjustment costs which the utility will realize upon the Commission's acceptance of the Cooperative's new base cost of purchased power. The amount of the surcharge per kWh and the duration to the application thereof shall be as directed by the Commission.